

Table S32. Summary statistics for natural gas – New Jersey, 2014-2018

	2014	2015	2016	2017	2018
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,718,872	1,701,848	1,657,930	1,718,923	1,634,610
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	6,218	4,452	4,674	4,104	4,047
Supplemental Gas Supplies	530	463	299	0	0
Balancing Item	140,452	-138,648	-160,056	R-156,995	-124,796
Total Supply	1,866,071	1,568,114	1,502,847	R1,566,032	1,513,861

See footnotes at end of table.

Table S32. Summary statistics for natural gas - New Jersey, 2014-2018 - continued

	2014	2015	2016	2017	2018
Disposition (million cubic feet)					
Consumption	773,221	745,789	762,958	r706,590	770,281
Deliveries at U.S. Borders		5,5		, 00,000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,086,117	816,329	733,918	854,697	737,708
	1,080,117	810,329	/33,918	854,097	/3/,/08
Additions to Storage		0			
Underground Storage	0		0	0	0
LNG Storage	6,733	5,997	5,971	4,744	5,873
Total Disposition	1,866,071	1,568,114	1,502,847	R1,566,032	1,513,861
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	11,894	6,376	6,125	5,681	5,464
Plant Fuel	0	0,370	0,123	0	0,404
Delivered to Consumers		······		o	
Residential	247,742	237,104	215,510	221,608	247,585
Commercial	202,201	163,223	153,096	148,948	167,351
Industrial	61,494	55,368	60,910	54,298	64,167
Vehicle Fuel	214	271	335	R403	417
Electric Power	249,676	283,447	326,982	₹275,653	285,296
Total Delivered to Consumers	761,327	739,413	756,833	₽ 700,909	764,817
Total Consumption	773,221	745,789	762,958	R 706,590	770,281
Delivered for the Account of Others					
(million cubic feet)					
Residential	22,978	15,626	12,263	11,783	11,247
Commercial	137,556	95,586	95,958	85,366	98,428
Industrial	57,456	51,582	57,712	50,730	60,291
Number of Consumers					
Residential	2,705,274	2,728,340	2,753,463	2,784,377	2,816,414
Commercial	240,083	241.417	242,788	244,910	246.116
Industrial	7,157	7,019	6,951	6,822	6,976
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	842	676	631	608	680
Industrial	8,592	7,888	8,763	7,959	9,198
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	6.21	4.87	3.93	4.27	4.68
Delivered to Consumers					
Residential	9.69	8.32	8.30	9.14	9.09
Commercial	10.08	8.50	7.93	9.14	9.01
Industrial	10.45	8.09	6.59	7.92	8.03
					3.18
Industrial Electric Power	10.45 4.86	8.09 2.98	6.59 2.20	7.92 R2.83	

Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; Enverus DrillingInfo; and EIA estimates based on historical data.

Revised data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.